# Ammonia Slip – Measurement vs. Calculation

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### **Ammonia Measurement Difficulties**

- Ammonia (NH<sub>3</sub>) is difficult to measure due to its solubility and reactivity with coexisting water and gases in flue gas.
- Because it is so soluble, sample cannot be dried prior to analysis.
- Permitted limits typically are on a dry basis.

## **Ammonia Reactions**

- NH<sub>3</sub> reacts with CO<sub>2</sub>, NO<sub>2</sub>, and SO<sub>2</sub> to form ammonia salts as temperature drops. These are all present in flue gas.
- Ammonia salts will foul sample systems.
  - CiSCO uses NH<sub>3</sub> scrubbers to prevent ammonia salts from fouling analyzers.
- Transporting NH<sub>3</sub> sample therefore is not advisable.



# **NH<sub>3</sub> Reporting Methods**

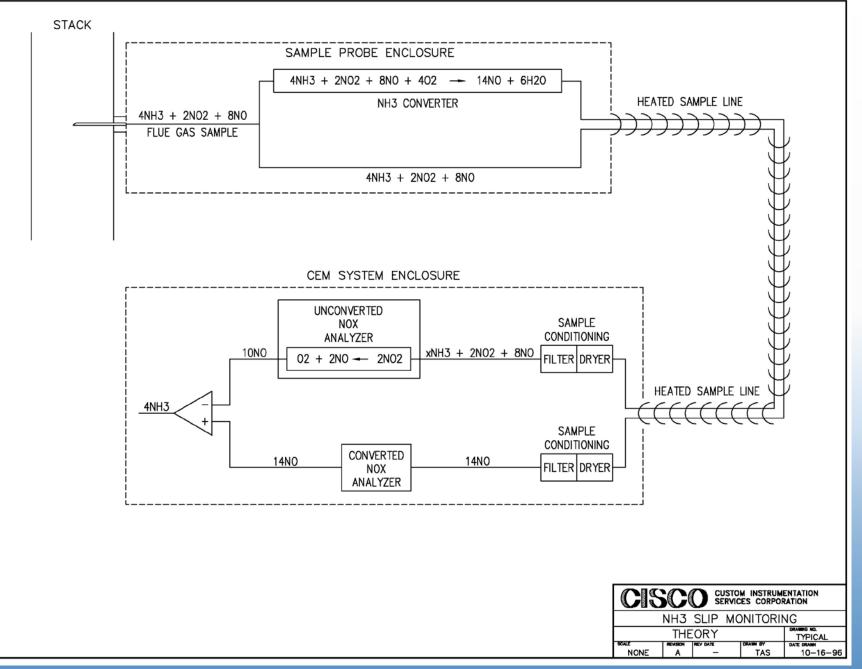
- CiSCO uses two methods to successfully report NH<sub>3</sub> slip on a continuous basis for compliance purposes:
  - Determination
  - Calculation
- Another option exists:
  - Tunable Diode Laser (TDL)



## **Determination Method**

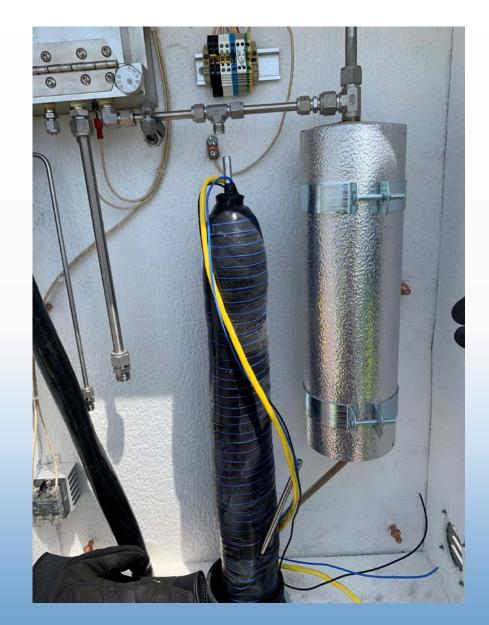
- Also known as the Differential NO<sub>X</sub> method ( $\Delta$  NO<sub>X</sub>)
- Process:
  - Two NO<sub>X</sub> analyzers
  - Two sample streams from single sample point
    - One sample with  $NH_3$  slip converted to  $NO_X$
    - NH<sub>3</sub> slip is determined from the difference between the two measurements.











#### CISCO

### **Determination Method**

- Up-front cost approximately \$70k to add the required analyzer and sample handling equipment and material.
  - Does not include the stack NO<sub>X</sub> analyzer and associated sample handling system.
- Calibrate with NO gas similar to  $NO_X$  analyzer
- Annual replacement of the NH<sub>3</sub> converter, approximately \$2k



#### **Determination Method**

- Consideration should be given to the range of the converted  $NO_X$  sample analyzer.
- The range needs to be high enough to capture the  $NO_X$  in addition to the converted  $NH_3$ .
- The range should not be too high, which would prevent calibration using the Stack NO<sub>X</sub> calibration gas.
  - Example:

Stack  $NO_X$  analyzer range 0-10 PPM  $NH_3$  ( $NO_X$ ) analyzer range 0-16 PPM

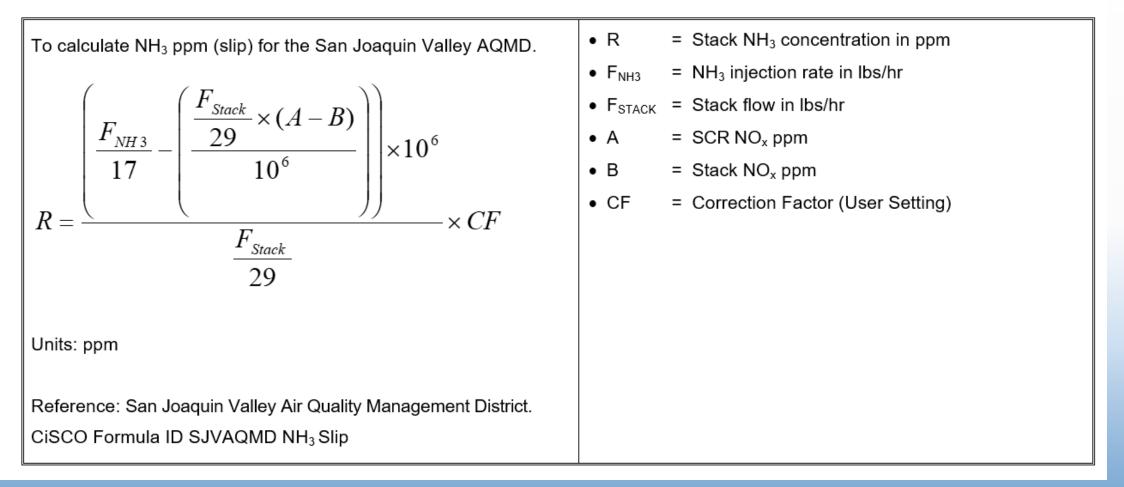


## **Calculation Method**

- $NH_3$  slip =  $NH_3$  injected  $NH_3$  consumed
- NH<sub>3</sub> consumed = NO<sub>X</sub> @ SCR inlet NO<sub>X</sub> @ stack
- Requires a sample point to measure NO<sub>X</sub> at the inlet of the SCR



#### *NH*<sup>3</sup> Slip ppmvd (San Joaquin Valley Air Quality Management District)





# **Calculation Method**

- Does not typically require certification
  - One exception: Pennsylvania
- With the addition of a correction factor, the CEMS value is corrected to match the source test value
  - Correction can be significant
  - Correction value is based on tested operating conditions



# **Calculation Method**

- Up-front cost approximately \$70k to add the required analyzer and sample handling equipment and material.
- SCR Inlet NO<sub>X</sub> analyzer can be used to control NH<sub>3</sub> injection as well (not done in the CEMS).
- There are many CiSCO systems using this method.
  - Required in some areas
- Various agencies have their own formula.



# Alternative Option – In Situ TDL

- Approximately \$70k cost for the analyzer itself
- Performs NH<sub>3</sub> measurement across the stack using a laser
- Measurement on a wet basis
  - Analyzer can also measure H<sub>2</sub>O to allow correction to dry basis if required for reporting.

